Cat® G3512

Gas Generator Sets





Bore – mm (in)	170 (6.7)			
Stroke - mm (in)	190 (7.5)			
Displacement - L (in³)	52 (3173)			
Compression Ratio	9.7			
Aspiration	Turbocharged			
Fuel System	Electronic Fuel Control Valve			
Governor Type	ADEM™ A4			

Image shown may not reflect actual configuration

Standby and Continuous 60 Hz ekW (kVA)	Emissions Performance		
1000 (1250)	U.S. EPA Stationary		
750 (938)	U.S. EPA Stationary		

Standard Features

Cat® Natural Gas Engine

- Meets U.S. EPA Stationary Non-Emergency standards to be used in Emergency and Non-Emergency applications
- Robust high speed block design provides prolonged life and lower owning and operating costs
- Designed for maximum performance on low pressure gaseous fuel supply

Generator Set Package

- Accepts 100% block load in one step and facilitates compliance with NFPA 110, Type 10 starting and loading requirements
- Conforms to ISO 8528-5 G3 load acceptance criteria
- Reliability verified through torsional vibration, fuel consumption, oil consumption, transient performance, and endurance testing

Generators

- Superior motor starting capability minimizes need for oversizing generator
- Designed to match performance and output characteristics of Cat engines

Cooling System

- Cooling systems available to operate in ambient temperatures up to 43°C (110°F)
- Package tested to ensure proper cooling of complete generator set

EMCP 4 Control Panels

- · User-friendly interface and navigation
- Scalable system to meet a wide range of installation requirements
- Expansion modules and site specific programming for specific customer requirements

Warranty

- 24 months/1000-hour warranty for standby ratings
- 12 months/unlimited hour warranty for continuous ratings
- Extended service protection is available to provide extended coverage options

Worldwide Product Support

- Cat dealers have over 1,800 dealer branch stores operating in 200 countries
- Your local Cat dealer provides extensive post-sale support, including maintenance and repair agreements

Financing

- Caterpillar offers an array of financial products to help you succeed through financial service excellence
- Options include loans, finance lease, operating lease, working capital, and revolving line of credit
- Contact your local Cat dealer for availability in your region



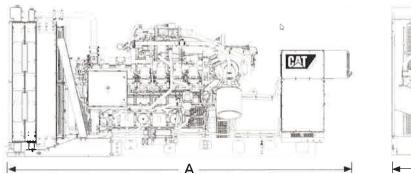
Package Performance

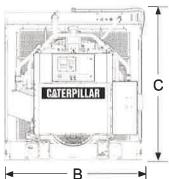
Performance		Standby & Continuous			
Frequency	60 Hz				
Genset power rating @ 0.8 power factor – ekW (kVA)	750 (938kVA)		1000 (1250)		
Emissions		U.S. EPA Stationary			
Performance number	EM4567-01 & EM4494-01		EM4565-01 & EM4492-0		
Fuel Consumption	^				
100% load with fan - MJ/ekW-hr (Btu/ekW-hr)	10.84	(10282)	10.29	(9757)	
75% load with fan - MJ/ekW-hr (Btu/ekW-hr)	11.60	(10994)	10.78	(10225)	
50% load with fan - MJ/ekW-hr (Btu/ekW-hr)	13.18	(12495)	11.84	(11227)	
Cooling System					
Radiator air flow restriction – kPa (in. water)	0.12	(0.5)	0.12	(0.5)	
Radiator air flow – m³/min (cfm)	1830	(64625)	1830	(64625)	
Radiator ambient capability @ 304 m (1000 ft) - °C (°F)	45	(113)	45	(113)	
Auxiliary circuit temperature (maximum inlet) - °C (°F)	54	(130)	54	(130)	
Jacket water temperature (maximum outlet) – °C (°F)	99	(210)	99	(210)	
Inlet Air	-14				
Combustion air inlet flow rate - Nm³/bkW-hr (ft3/min)	4.59	(2451)	4.37	(3071)	
Altitude Capability			***************************************		
At 25°C (77°F) ambient, above sea level - m (ft)	2862	(9390)	1928	(6325)	
Exhaust System					
Exhaust temperature – engine outlet – °C (°F)	512	(953)	512	(954)	
Exhaust Gas Flow - Nm³/bkW-hr (ft³/min)	4.88	(6955)	4.65	(8721)	
Exhaust Gas Mass Flow - kg/bkW-hr (lb/hr)	6.15	(11263)	5.85	(14116)	
Heat Rejection					
Heat rejection to jacket water circuit (JW+AC1+OC) - kW (Btu/min)	491	(27927)	611	(34726)	
Heat rejection to jacket water - kW (Btu/min)	364	(20683)	423	(24072)	
Heat rejection to exhaust (LHV to 120°C/248°F) – kW (Btu/min)	627	(35672)	1002	(44757)	
Auxillary circuit temperature (maximum inlet) - °C (°F)	54	(130)	54	(130)	
Heat rejection to atmosphere from engine and generator – kW (Btu/min)	138	(7840)	153	(8705)	

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Weights and Dimensions





Dim "A"	Dim "B"	Dim "C"	Dry Weight
mm (in)	mm (in)	mın (in)	kg (lb)
6011(236)	2809 (110)	2671 (105)	12,500 (27,500)

Note: For reference only. Do not use for installation design. Contact your local Cat dealer for precise weights and dimensions.

Ratings Definitions

Standby

Output available with varying load for the duration of an emergency outage. Average power output is 100% of the standby power rating. Typical operation is 200 hours per year, with maximum expected usage of 500 hours per year.

Continuous

Output available with non-varying load for unlimited time. Average power output is 70-100% of the continuous power rating. Typical peak demand is 100% of continuous rating for 100% of the operating hours.

Applicable Codes and Standards

AS 1359, CSA C22.2 No. 100-04, UL 489, UL 869, UL 2200, NFPA37, NFPA70, NFPA99, NFPA110, IBC, IEC 60034-1, ISO 3046, ISO 8528, NEMA MG1-22, NEMA MG1-33, 2014/35/EU, 2006/42/EC, 2014/30/EU.

Note: Codes may not be available in all model configurations. Please consult your local Cat dealer for availability.

Fuel Rates

- 1. For transient response, ambient, and altitude capabilities consult your local Cat dealer.
- Fuel pressure range specified is to the engine fuel control valve. Additional fuel train components may be required and should be considered in pressure and flow calculations.
- For a complete reference of definitions and conditions see the following datasheets
 - a. 750ekw Standby / Emergency EM4567 w/fan, EM4568 w/o fan
 - b. 750ekw Continuous / Standard EM4494 w/fan, EM4495 w/o fan
 - c. 1000ekw Standby / Emergency EM4565 w/fan, EM4566 w/o fan
 - d. 1000ekw Continuous / Standard EM4492 w/fan, EM4493 w/o fan

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Materials and specifications are subject to change without notice. The International System of Units (SI) is used in this publication.

G3512

GAS ENGINE SITE SPECIFIC TECHNICAL DATA **Hartford Booster Station**



GENSET - WITHOUT RADIATOR

ENGINE SPEED (rpm): COMPRESSION RATIO: AFTERCOOLER TYPE: AFTERCOOLER - STAGE 2 INLET (°F): AFTERCOOLER - STAGE 1 INLET (°F): JACKET WATER OUTLET (°F): ASPIRATION: COOLING SYSTEM CONTROL SYSTEM: **EXHAUST MANIFOLD:** COMBUSTION:

ADEM4 W/ IM

LOW EMISSION

RATING STRATEGY: FUFI . FUEL LHV (Btu/scf): JW+OC+1AC, 2AC

FUEL SYSTEM: SITE CONDITIONS: Propak Systems ONEOK Hartford Booster Station FUEL PRESSURE RANGE(psig): (See note 1) FUEL METHANE NUMBER:

ALTITUDE(ft): INLET AIR TÉMPERATURE(°F): STANDARD RATED POWER: POWER FACTOR: VOLTAGE(V):

550 100 1114 bhp@1800rpm 4160-13800

EMERGENCY

82.7

956

CAT LOW PRESSURE

WITH AIR FUEL RATIO CONTROL

SITE RATING AT MAXIMUM MAXIMUM RATING INLET AIR TEMPERATURE 50% RATING NOTES LOAD 100% 100% 75% GENSET POWER (WITHOUT FAN) ekV 800 800 600 400 (2)(3)GENSET POWER (WITHOUT FAN) kVA 800 800 600 400 (2)(3)ENGINE POWER WITHOUT FAN 1114 840 567 1114 (3) bhp °F INLET AIR TEMPERATURE 100 100 100 100 GENERATOR EFFICIENCY (2)% 96.3 96.3 95.8 94.6 GENSET EFFICIENCY (ISO 3046/1) (4) % 35.4 35.4 33.6 30.3 THERMAL EFFICIENCY (5) 49.3 49.3 50.3 52.1 TOTAL EFFICIENCY 84.7 84.7 83.9 82.4 (6)**ENGINE DATA** GENSET FUEL CONSUMPTION (ISO 3046/1) Btu/ekW-hr 9638 9638 10168 11257 (7) GENSET FUEL CONSUMPTION (NOMINAL) (7) Btu/ekW-hr 9825 9825 10366 11476 ENGINE FUEL CONSUMPTION (NOMINAL) (7)7056 7056 7407 8099 Btu/bho-hr 1462 AIR FLOW (@inlet air temp, 14:7 psia) (WET) ft3/min 2557 2557 2007 (8) AIR FLOW (WET (8)lb/hr 10870 10870 8535 6216 FUEL FLOW (60°F, 14.7 psia) scfm 137 137 108 80 INLET MANIFOLD PRESSURE 64.3 64.3 51.1 37.7 (9)in Hg(abs) **EXHAUST TEMPERATURE - ENGINE OUTLET** (10)953 953 952 948 EXHAUST GAS FLOW (@engine outlet temp, 14.5 psia) 6937 6937 5446 3957 (WET ft3/min (11)EXHAUST GAS MASS FLOW 11239 6431 (WET) (11)lb/hr 11239 8827 MAX INLET RESTRICTION (12)in H2O 10.00 10.00 9.99 9.99 MAX EXHAUST RESTRICTION (12)in H2O 20.39 20.39 20.39 20.39 REGULATORY INFORMATION LOCALITY MAX LIMITS YEAR IN YEAR OUT AGENCY TIER/STAGE REGULATION g/bhp-hr - NOx: 1.0 CO: 2.0 VOC: S.I. STATIONARY NON-U.S. (EXCL CALIF) (13) 2011 **EMERGENCY - NATURAL GAS** 0.7 **EMISSIONS DATA - ENGINE OUT HEAT REJECTION** LHV INPLIT Btu/min 131001 131001 103658 76504 (14)20683 HEAT REJ. TO JACKET WATER (JW) 18467 (15)Btu/min 20683 16191 HEAT REJ. TO ATMOSPHERE (INCLUDES GENERATOR) (15)Btu/min 7253 7253 6370 5571 HEAT REJ. TO LUBE OIL (OC) (15)Btu/min 4158 4158 3705 3152 HEAT REJECTION TO EXHAUST (LHV TO 248°F) (15) Btu/min 35574 35574 27925 20235 HEAT REJ. TO A/C - STAGE 1 (1AC) HEAT REJ. TO A/C - STAGE 2 (2AC) 3057 3057 1065 -633 Btu/min (15)(17)3098 2346 (15)(17)Btu/min 3887 3887 PUMP POWER (16)Btu/min 971 971 971 971 COOLING SYSTEM SIZING CRITERIA TOTAL JACKET WATER CIRCUIT (JW+OC+1AC) (18)Btu/min 32205 32205 TOTAL AFTERCOOLER CIRCUIT (2AC) (18) Btu/min 4435 4435 39131 39131 HEAT REJECTION TO EXHAUST (LHV TO 248°F) Btu/min (18)A cooling system safety factor of 0% has been added to the cooling system sizing criteria. MINIMUM HEAT RECOVERY

CONDITIONS AND DEFINITIONS

TOTAL AFTERCOOLER CIRCUIT (2AC)

TOTAL JACKET WATER CIRCUIT (JW+OC+1AC)

HEAT REJECTION TO EXHAUST (LHV TO 248°F)

Engine rating obtained and presented in accordance with ISO 3046/1, adjusted for fuel, site altitude and site inlet air temperature. 100% rating at maximum inlet air temperature is the maximum engine capability for the specified fuel at site altitude and maximum site inlet air temperature. Maximum rating is the maximum capability at the specified aftercooler inlet temperature for the specified fuel at site altitude and reduced inlet air temperature. Lowest load point is the lowest continuous duty operating load allowed. No overload permitted at rating shown

(19)

(19)

(19)

24846

3693

30570

Btu/min

Btu/min

Btu/min

24846

3693

30570

For notes information consult page three.
WARNINGS ISSUED FOR THIS RATING CONSULT PAGE 3

G3512

GAS ENGINE SITE SPECIFIC TECHNICAL DATA Hartford Booster Station



GENSET - WITHOUT RADIATOR

NOTES:

- 1. Fuel pressure range specified is to the engine fuel control valve. Additional fuel train components should be considered in pressure and flow calculations.
- 2. Generator efficiencies, power factor, and voltage are based on specified generator. [Genset Power (ekW) is calculated as: Engine Power (bkW) x Generator Efficiency], [Genset Power (kVA) is calculated as: Engine Power (bkW) x Generator Efficiency / Power Factor]
- 3. Rating is with two engine driven water pumps. Tolerance is (+)3, (-)0% of full load.
- 4. Genset Efficciency published in accordance with ISO 3046/1.
- 5. Thermal Efficiency is calculated based on energy recovery from the jacket water, lube oil, 1st stage aftercooler, and exhaust to 248°F with engine operation at ISO 3046/1 Genset Efficiency, and assumes unburned fuel is converted in an oxidation catalyst.
- 6. Total efficiency is calculated as: Genset Efficiency + Thermal Efficiency. Tolerance is ±10% of full load data.
- 7. ISO 3046/1 Genset fuel consumption tolerance is (+)5, (-)0% at the specified power factor. Nominal genset and engine fuel consumption tolerance is ± 3.0% of full load data at the specified power factor.
- 8. Air flow value is on a 'wet' basis. Flow is a nominal value with a tolerance of ± 5 %.
- 9. Inlet manifold pressure is a nominal value with a tolerance of \pm 5 %,
- 10, Exhaust temperature is a nominal value with a tolerance of (+)63°F, (-)54°F.
- 11. Exhaust flow value is on a "wet" basis. Flow is a nominal value with a tolerance of ± 6 %.
- 12. Inlet and Exhaust Restrictions are maximum allowed values at the corresponding loads. Increasing restrictions beyond what is specified will result in a significant engine decate
- 13. Gaseous emissions data measurements are consistent with those described in EPA 40 CFR PART 60 SUBPART JJJJ and ISO 8178 for measuring VOC, CO, and NOx. Gaseous emissions values are weighted cycle averages and are in compliance with the stationary regulations.
- 14. LHV rate tolerance is ± 3.0%.
- 15. Heat rejection values are representative of site conditions. Tolerances, based on treated water, are ± 10% for jacket water circuit, ± 50% for atmosphere, ± 20% for lube oil circuit, ± 10% for exhaust, and ± 5% for aftercooler circuit.
- 16. Pump power includes engine driven jacket water and aftercooler water pumps. Engine brake power includes effects of pump power.
- 17. Aftercooler heat rejection is nominal for site conditions and does not include an aftercooler heat rejection factor. Aftercooler heat rejection values at part load are for reference only.
- 18. Cooling system sizing criteria represent the expected maximum circuit heat rejection for the ratings at site, with applied plus tolerances. Total circuit heat rejection is calculated using formulas referenced in the notes on the standard tech data sheet with the following qualifications. Aftercooler heat rejection data (1AC & 2AC) is based on the standard rating. Jacket Water (JW) and Oil Cooler (OC) heat rejection values are based on the respective site or maximum column. Aftercooler heat rejection factors (ACHRF) are specific for the site elevation and inlet air temperature specified in the site or maximum column, referenced from the table on the standard data sheet
- 19. Minimum heat recovery values represent the expected minimum heat recovery for the site, with applied minus tolerances. Do not use these values for cooling system sizing.

WARNING(S):

1. The lower heating value of the fuel is higher than or equal to 800 Btu/scf and lower than 1000 Btu/scf which is within the design limits of the engine. Fuel must be Pipeline Natural Gas; operation on field gas is not permitted. Refer to setup instructions M0096245 - Initial Setup for Certified G3512 Generator Set Engines.

RECOMMENDED ACTION

For additional information please contact your Caterpillar engine dealer.